



C-NLOER Reservoir Gas Spill Incident Data 2026²

2026	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
3rd Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
4th Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
Total		0	0.000

Explanatory Notes: (1) Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.



C-NLOER Reservoir Gas Spill Incident Data 2025²

2025	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc. ³	0	34.210
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc. ³	3	122.840
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	0.250
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		4	157.300

Explanatory Notes: (1) Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3)The mass reported for Suncor Energy Inc. in Q1 2025 reflects a spill incident that began in Q4 2024. This spill continued into Q2 2025 and contributed 7.60 kg to the total mass reported for Suncor Energy Inc in Q2 2025. The leak was repaired on April 20, 2025 and is separate from the three other spills that occurred in Q2 2025.



C-NLOER Reservoir Gas Spill Incident Data 2024²

2024	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	60.170
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	3	6.260
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	1.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	1	21.000
	Suncor Energy Inc.	4	7.020
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		11	95.450

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. *Updated November 16, 2022.*



C-NLOER Reservoir Gas Spill Incident Data 2023²

2023	Operator	Number of Spills	Total Spill Mass (kg) ¹
1 st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	34.000
	Cenovus Energy Inc.	1	1.340
2 nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3 rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4 th Quarter	HMDC	1	1.300
	Suncor Energy Inc.	1	42.330
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	1	5.000
Total		5	83.970

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C-NLOER Reservoir Gas Spill Incident Data 2022²

2022	Operator	Number of Spills	Total Spill Mass (kg) ¹
1 st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2 nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3 rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4 th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		0	0.000

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C-NLOER Reservoir Gas Spill Incident Data 2021²

2021	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations ³	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on March 23, 2021 has been deemed to not be an incident and the reported mass has been removed.



C-NLOER Reservoir Gas Spill Incident Data 2020²

2020	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations ³	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on March 23, 2021 has been deemed to not be an incident and the reported mass has been removed.



C-NLOER Reservoir Gas Spill Incident Data 2019²

2019	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	1	0.047
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	2	0.047
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		3	0.094

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C-NLOER Reservoir Gas Spill Incident Data 2018²

2018	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on March 23, 2021 has been deemed to not be an incident and the reported mass has been removed.