

2025	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc. ³	0	34.210
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc. ³	0	7.737
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	0.250
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
Total		1	42.197

Explanatory Notes: (1) Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3)The masses reported for Suncor Energy Inc. in Q1 and Q2 2025 reflect a spill incident that began in Q4 2024 and continued to discharge in Q1 and Q2, 2025. The leak was repaired on April 20, 2025. No other spills were identified during either Q1 or Q2.

2024 RESERVOIR GAS SPILL INCIDENT DATA: CANADA NL OFFSHORE ${\sf AREA}^2$



2024	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	60.170
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	3	6.260
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	1.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	1	21.000
	Suncor Energy Inc.	4	7.020
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		11	95.450

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

Updated November 16, 2022.

2023 RESERVOIR GAS SPILL INCIDENT DATA: CANADA NL OFFSHORE ${\sf AREA}^2$



2023	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	34.000
	Cenovus Energy Inc.	1	1.340
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	1	1.300
	Suncor Energy Inc.	1	42.330
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	1	5.000
Total		5	83.970

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

2022 RESERVOIR GAS SPILL INCIDENT DATA: CANADA NL OFFSHORE ${\sf AREA}^2$



2022	Operator	Number of Spills	Total Spill Mass (kg)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

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2021	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations ³	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

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2020	Operator	Number of Spills	Total Spill Mass (kg)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations ³	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding. (3) The release of residual gas reported by Husky Oil on April 10, 2020 has been deemed to not be an incident and the reported mass has been removed.



2019	Operator	Number of Spills	Total Spill Mass (kg) ¹
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	1	0.047
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	2	0.047
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		3	0.094

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2018	Operator	Number of Spills	Total Spill Mass (kg)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0.000

Explanatory Notes (1): Gas is reported in kg because the amount of hydrocarbon in 1 kg of gas is similar to the amount in 1 litre of crude oil. 1 kg of liquid methane is equal to approximately 1,474 L of gaseous methane at 15 °C and 101.325 kPa (standard conditions), but in the open environment that gas will dissolve in the water column or be dispersed into the atmosphere. (2) Information in this table is without prejudice to potential enforcement actions and should be considered as alleged facts where there has been no finding of fact by a court of law in a criminal, civil or administrative proceeding.

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