

(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
5	26	13.9	Crude	Cenovus	WhiteRose	SeaRose FPSO	NAP04 SCM Vent
Total Volume:		13.9					
Mean Volume:		13.9					
Median Volume:		13.9					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
7	18	15.0	SDF	ExxonMobil	Persephone	Stena DrillMax	Failed Gooseneck at Top Drive
9	22	500.0	SDF	Equinor	Cappahayden	Hercules	Transfer Hose
Total Volume:		515.0					
Mean Volume:		257.5					
Median Volume:		257.5					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
8	12	4.0	Mixed Oils	HMDC	Hibernia	Hibernia	Drains
						Platform	
10	27	5.0	Diesel	Suncor	Terra Nova	Terra Nova	Crude Import Branch Line
						FPSO	
Total Volume:		9.0					
Mean Volume:		4.5					
Median Volume:		4.5					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
6	11	5.0	Hydraulic Oil	Suncor	Terra Nova	Subsea 7 Falcon	Main Crane Tugger Winch
10	28	10.0	Crude	Cenovus	White Rose	Sea Rose FPSO	Offloading Hose
Total Volume:		15.0					
Mean Volume:		7.5					
Median Volume:		7.5					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
		0.0					
Total Volume:		0.0					
Mean Volume:							
Median Volume:							

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Note: There were no incidents over one litre to report this year.



(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	2	1.2	Crude Oil	Husky	WhiteRose	SeaRose FPSO	Subsea Control Module Hatch
							(Note 1)
7	19	320.0	Mixed Oils	HMDC	Hibernia	Hibernia	Produced Water
						Platform	
Total Volume:		321.2					
Mean Volume:		160.6					
Median Volume:		160.6					

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Note 1: This Incident was not reported by Husky until June 9, 2020 and it is currently being reviewed.



(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	15-19	50.0	Crude Oil	Husky	South White	SeaRose FPSO	Subsea Flow Line
					Rose Extension		
					Drill Centre		
7	8	1.02	Crude Oil	Husky	South White	SeaRose FPSO	Subsea Flow Line
					Rose Extension		
					Drill Centre		
7	15	21.6	Crude Oil	Husky	South White	SeaRose FPSO	Subsea Flow Line
					Rose Extension		
					Drill Centre		
7	17	12,000.0	Crude Oil	HMDC	Hibernia	Hibernia	Storage Cell
						Platform	
8	17	2,194.0	Crude Oil	HMDC	Hibernia	Hibernia	Drains Tank Overflow
						Platform	
Total Volume:		14,266.6				·	
Mean Volume:		2,853.3					
Median Volume:		50.0					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
4	27	28,000.0	Synthetic Based	Suncor	Terra Nova	Transocean	Overboard discharge line
			Mud			Barents	
7	29	20.0	Lubricating Oil	Suncor	Terra Nova	Terra Nova	Aft Center Thruster
						FPSO	
8	1	4.0	Synthetic Based	HMDC	Hibernia	Hibernia	Liquid Mud Hose
			Mud				
10	14	400.0	Hydraulic Oil	Husky	WhiteRose	SeaRose FPSO	Forward Fire Pump
11	16	250,000.0	Crude Oil	Husky	South White	SeaRose FPSO	Subsea Flow Line
					Rose Extension		
					Drill Centre		
12	24	10.0	Crude Oil	ExxonMobil	Hebron	Hebron	Offloading System
						Platform	
Total Volume:		278,434.0					
Mean Volume:		46,405.7					
Median Volume:		210.0					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
10	27	2.4	Synthetic Based	ExxonMobil	Hebron	Hebron	Pressure Testing of Blow Out
			Mud			Platform	Preventer
Total Volume:		2.4					
Mean Volume:		2.4					
Median Volume:		2.4					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	1	2.0	Hydraulic Oil	Statoil	Fitzroya A-12Z	West Hercules	PROD Boom
Total Volume:		2.0					
Mean Volume:		2.0					
Median Volume:		2.0					

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
3	3	14,755.0	Synthetic Based	Statoil	Bay de Nord P-	West Hercules	Sheared drill string above BOP
			Mud		78		
4	9	143.0	Synthetic Based	Hibernia	Hibernia South	West Aquarius	Kill Choke Manifold on BOP
			Mud		Extension		
7	15	3.0	Diesel	Suncor	Terra Nova	Terra Nova	Bunkering Hose
						FPSO	
Total Volume:		14,901.0					
Mean Volume:		4,967.0					
Median Volume:		143.0					

Note 1: Further investigation of the March 3, 2015 spill has resulted in a revision of the estimated spill volume from 14,000 litres to 14,755 litres. Information in this table is preliminary and subject to revision.

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	18	10.0	Crude	HMDC	Hibernia	Hibernia	Offloading System (HEV capping
						Platform	operations)
2	27	1,000.0	Synthetic Based	HMDC	Hibernia	Hibernia	"B" Annulus on B16-38 (Note 1:)
			Mud			Platform	
8	2	75.0	Synthetic Based	Husky Energy	White Rose	GSF Grand	Shaker #2
			Mud			Banks	
8	22	1.5	Seal Oil	HMDC	Hibernia	Hibernia	"A" Gas Compressor (Note 2)
						Platform	
9	16	210.0	Hydraulic Oil	Husky Energy	White Rose	SeaRose FPSO	Forward fire pump cooling
							system (Note 3)
11	17	860.0	Synthetic Based	Statoil	Bay de Verde F-	West Hercules	Bunkering Hose (Note 4)
			Mud		67		
11	27	5.0	Hydraulic Oil	HMDC	Hibernia South	West Aquarius	Direct Action Tensioning System
					Extension		
Total Volume:		2,161.5					
Mean Volume:		308.8					
Median Volume:		75.0					

Note 1: This event was originally classified as a unauthorized discharge but upon investigation it has been reclassified as a spill.

Note 2: Up to a maximum of 1400 litres of seal oil was discharged from the system but 1.5 litres was discharged to sea.

Note 3: Further investigation of the September 16, 2014 spill has resulted in a revision of the estimated spill volume from 200 litres to 210 litres.

Note 4: Further investigation of the November 17, 2014 spill has resulted in a revision of the estimated spill volume from 6,000 litres to 860 litres and from Synthetic Base Oil to Synthetic Based Mud.

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
4	3	32.3	Crude	Suncor	Terra Nova	Terra Nova FPSO	Produced Water Discharge (Note 1)
6	29	75.0	Cuttings Reinjection (CRI) Slops containing trace oil	HMDC	Hibernia	Hibernia Platform	CRI Piping System
8	15	211.0	Synthetic Based Mud	HMDC	Hibernia	Hibernia Platform	West liquid mud hose separated from its fitting at the manifold on M42W
9	27	15.6	Oily Water	Suncor	Terra Nova	Terra Nova FPSO	Backfilled Drain Box Line
9	28	12.0	Synthetic Based Mud	Husky	White Rose	GSF Grand Banks	Lower packer failure
11	21	120.0	Lube Oil- Turboflo 32	Suncor	Terra Nova	Terra Nova FPSO	Compressor
12	18	10.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Offloading System
12	27-31	6,000.0	Crude Oil	HMDC	Hibernia	Hibernia Platform	Offloading System (Note 2)
Total Volume:		6,475.9					
Mean Volume:		809.5					
Median Volume:		53.7					

Note 1: Further investigation of the April 3, 2013 spill has resulted in a revision of the estimated spill volume from 40.0 to 32.3 litres.

 $Note\ 2:\ Reported\ by\ operator\ as\ 6000L\ between\ December\ 27,\ 2013\ and\ January\ 1,\ 2014\ inclusive.\ For\ more\ information\ please\ see\ http://www.cnlopb.nl.ca/incidents.shtml$

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(Spills greater than 1 litre volume)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	4	2.0	Crude	HMDC	Hibernia	Hibernia	Coupling heads of north
							offloading system and MV
							Kometik
5	16	3.6	Mixed Oils	Husky	White Rose	SeaRose	SeaRose FPSO disconnection
							from spider buoy
9	14	4.5	Mixed Oils	HMDC	Hibernia	Hibernia	Drain Box Overflowed on M21
							East
11	26	27.7 \$	Synthetic Based	Husky	White Rose	GSF Grand	Upper packer failure
			Mud			Banks	
Total Volume:		37.8					
Mean Volume:		9.5					
Median Volume:		4.1					

Note 1: Further investigation of the November 26, 2012 spill has resulted in a revision of the estimated spill volume from 45.0 to 27.7 litres.

Note 2: Further investigation of the May 16, 2012 spill has resulted in a revision of the oil type from Crude to Mixed Oils

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8	184.0	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Note
13					FPSO	
	40.3	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Note
19	2,087.0	Oil Synthetic Based	Suncor		FPSO Henry Goodrich	BOP Kill Line
20	42.0	Mud Thruster Seal	Suncor	96Z Terra Nova	Terra Nova	Aft Starboard Thruster (Note
	12.6	Oil			FPSO Terra Nova	Aft Starboard Thruster (Jan. :
		Oil			FPSO	22)
		Oil			FPSO	Aft Starboard Thruster (Jan. 23)
26	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 26)
27	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Jan. 27)
29	16.8	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Jan. 29)
2	10.0	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Jan.
4	8.4	Oil Thruster Seal	Suncor	Terra Nova	Terra Nova	Feb. 2) Aft Starboard Thruster (Feb.
7	16.8	Oil Thruster Seal	Suncor	Terra Nova	FPSO Terra Nova	4) Aft Starboard Thruster (Feb.
		Oil			FPSO	7)
		Oil			FPSO	Aft Starboard Thruster
10	9.2	Thruster Seal Oil	Suncor		Terra Nova FPSO	Aft Starboard Thruster (Feb. 10)
12	12.6	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb 12)
13	10.9	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster
14	12.6	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster
16	11.7	Oil Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Feb.
17	6.0	Oil Hydraulic Oil	Suncor	Terra Nova	FPSO Terra Nova	16) Starboard Prod Boom Hydra
		•			FPSO	Ram Reservoir Aft Starboard Thruster
		Oil			FPSO	
		•			FPSO	Starboard Prod Boom Hydra Ram Reservoir
19	11.8	Thruster Seal Oil	Suncor	Terra Nova	Terra Nova FPSO	Aft Starboard Thruster (Feb. 19)
21	21.0	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Feb. 21)
23	12.6	Thruster Seal	Suncor	Terra Nova	Terra Nova	Aft Starboard Thruster (Feb.
25	8.4	Oil Thruster Seal	Suncor	Terra Nova	FPSO Terra Nova	23) Aft Starboard Thruster (Feb.
14	5	Oil Synthetic Based	Suncor	Ballicatters M-	FPSO Henry Goodrich	25)
		Mud		96Z	•	
		Mud		96Z		
15	9.0	Synthetic Based Mud		Ballicatters M- 96Z		Drill String
18	4.0	Processed oil	HMDC	Hibernia	Hibernia	Drain Box in M31W
- 15	2.5	water	Sumoor	Town No	Hanny Good-:-1	O Ding Enilms on DOV
		•				
					Hibernia	Hazardous Drains Tank
9	40.0	Hydraulic Oil	Statoil	Hibernia		ROV Hydraulic Failure
17	1.4	Crude	HMDC	Hibemia		North Loading Station durin
20	4000 0	Synthetic Based	Husky	White Rose		commissioning Mud System (Note 4)
		Mud			Banks	
		Mud			Banks	Riser Slip Joint
20	241.0	Synthetic Based Mud	Statoil	Fiddlehead D- 83	Henry Goodrich	Wellhead Connector Weep I
	33,935.1					
	917.2					
	27 29 2 4 7 8 10 112 13 14 16 17 17 18 19 21 23 25 14 28 15 18 15 15 17	23	22	22	22	12.6 Thruster Seal Suncor Terra Nova Terra Nova FPSO FPSO

Median Volume:

12.0

NOTE:

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Note 1: Loss occurred from December 22, 2010 to January 8.

Note 2: Loss occurred from Insurary 5 to 13.

Note 3: Loss occurred from Insurary 5 to 10.

Note 4: Eas occurred from Insurary 5 to 10.

Note 4: Eas occurred from Insurary 1 to 10.

Note 5: Loss occurred from Insurary 1 to 10.

Note 6: Earlier investigation of the September 30, 2011 cpill has resulted in a revision of the estimated spill volume from 5000 to 4000 litres.

Applical Silters on May 19, 2011 has been removed from this shorts as is under the jurisdiction of Transport Crunda.

Note 5: An incident on December 16, 2011 previsionly proported as a spill of 110. Libertaing of from the Sea Rose FPSO has been removed, as C-NLOPB stuff have determined the substance discharged was not posterious and official by the Accord Acts and therefore the incident in not a spill.

Note 6: An pill on Junuary 7, 2011 has been reclarated as a nonlyalrocarbon event.



(Spills greater than 1 litre volume)

Updated May 24, 2011

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
6	23	15.0	Hydrocarbon	HMDC	Hibernia	Hibernia	M45 Gen Hall MPG
7	27	2.7	Hydraulic Oil	Chevron	Orphan Basin	Stena Carron	ROV
8	3	2.6	Crude	HMDC	Hibernia	Hibernia	North Offloading System
12	21	165.0	Lubricating Oil	Suncor	Terra Nova	Terra Nova	Aft thruster of the Terra Nova
			(Note:1)			FPSO	FPSO
Total Volume:		185.3					
Mean Volume:		46.3					
Median Volume:		8.9					

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Note:1 the loss of oil was first noted on September 22 and the loss occurred from September 22 to December 21.



(Spills greater than 1 litre volume) Updated January 20, 2010

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
2	4	5.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose
3	5	6.1	Hydrocarbon	StatoilHydro	Mizzen 0-16	Henry Goodrich	Flare
3	13	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
						Banks	
3	15	2.0	Water & grease	StatoilHydro	Mizzen 0-16	Henry Goodrich	Runoff from equipment
							washdown
4	28	100.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose
5	3	75.7	Crude	Husky	White Rose	SeaRose FPSO	Offloading Hose
5	31	5.0	Oily Water	HMDC	Hibernia	Hibernia	Drains System
6	22	15.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	ROV
7	5	3.0	Mixed Oil	HMDC	Hibernia	Hibernia	Drains System
11	13	65.0	Hydrocarbon	HMDC	Hibernia	Hibernia	Piping in M11 area
11	24	9.5	Crude	HMDC	Hibernia	Hibernia	Drain box overflowed in M14 E
Total Volume:		288.3					
Mean Volume:		26.2					
Median Volume:		6.1					

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(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	14	50.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
1	20	2.0	Jet Fuel	Petro-Canada	Terra Nova	Terra Nova	Helideck
						FPSO	
2	4	140.0	Crude	Petro-Canada	Terra Nova	Terra Nova	Crude Metering System
						FPSO	
4	5	100.0	Synthetic Based	HMDC	Hibernia	Hibernia	Hose from Vessel
			Mud				
4	14	107.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
6	13	6.2	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
6	19	10.8	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
7	4	4.2	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
8	9	2.0	Crude	HMDC	Hibernia	Hibernia	OLS Coupler - North
						Platform	
8	15	8.6	Crude	Husky	White Rose	SeaRose FPSO	Loading Coupler
9	9	4,470.0	Crude	Husky	White Rose	SeaRose FPSO	Offloading System
11	15	3.5	Crude	HMDC	Hibernia	Hibernia	South OLS Hose
11	18	4.0	Crude	HMDC	Hibernia	Hibernia	South OLS Hose
Total Volume:	•	4,908.3			_		
Mean Volume:		377.6					
Median Volume:		8.6					

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(Spills greater than 1 litre volume)

Updated January 31, 2008

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	5	28.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
1	28	74,000.0	Synthetic Based	Chevron	Orphan Basin	Eirik Raude	Marine Riser
			Mud				
11	4	1,089.0	Synthetic Based	Husky	White Rose	GSF Grand	Kill line
			Mud			Banks	
11	6	5.0	Oily Water	Husky	White Rose	SeaRose FPSO	Drains
12	21	60.0	Lubricating Oil	Husky	White Rose	SeaRose FPSO	Stern Tubes
Total Volume:		75,182.0					
Mean Volume:		15,036.4					
Median Volume:		60.0					

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(Spills greater than 1 litre volume)
Updated December 28, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	29	300.0	Crude	HMDC	Hibernia	Hibernia	Produced water system
						Platform	
4	21	303.0	Crude	Petro-Canada	Terra Nova	Terra Nova	Closed drains tank.
						FPSO	
6	17	2.0	Crude	Petro-Canada	Terra Nova	Terra Nova	Spider Buoy
						FPSO	
8	13	10.0	Synthetic Based	Petro-Canada	Terra Nova		Well Annulus
			Mud				
8	15	2.0	Hydraulic Oil	Chevron	Orphan Basin	Eirik Raude	ROV
8	19	4.0	Hydraulic Oil	Chevron	Orphan Basin	Eirik Raude	ROV
9	16	600.0	Synthetic Based	Chevron	Orphan Basin	Eirik Raude	Slip Joint
			Mud				
9	21	10.0	Hydaulic Oil	Chevron	Orphan Basin	Eirik Raude	Hydraulic Control Panel fitting
10	14	3,000.0	Synthetic Based	Petro-Canada	Terra Nova	Henry Goodrich	Riser slip joint
			Mud				
12	7	20.0	Synthetic Based	Husky	White Rose	GSF Grand	Bunkering Hose
			Mud			Banks	
12	21	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand	Hydraulic Hose
						Banks	
Total Volume:		4,253.0					
Mean Volume:		386.6					
Median Volume:		10.0					

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(Spills greater than 1 litre volume) Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	24	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
						Banks	
2	21	10.0	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
						Banks	
3	13	3.0	Crude	HMDC	Hibernia	Hibernia	North OLS coupling head
						platform	
3	13	5.0	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
						Banks	
3	21	2.0	Crude	HMDC	Hibernia	Hibernia	Hazardous Drains Tank
						platform	
4	4	4,030.0	Synthetic Based	Husky	White Rose	GSF Grand	Riser slip joint
			Mud			Banks	
4	20	1.2	Hydraulic Oil	Husky	White Rose	GSF Grand	
						Banks	
4	25	140.0	Mixed Oil	HMDC	Hibernia	Hibernia	Hazardous Drains Tank
						Platform	
8	24	3.0	Crude	Husky	White Rose	GSF Grand	Flare
						Banks	
10	9	9.0	Crude	Husky	White Rose	GSF Grand	Flare
						Banks	
11	11	1.5	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
						Banks	
12	1	2.0	Hydraulic Oil	Husky	White Rose	GSF Grand	ROV
		4010.5				Banks	
Total Volume:		4,210.7					
Mean Volume:		350.9					
Median Volume:		3.5					

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(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
2	4	3.1	Condensate	Petro-Canada	Terra Nova	Henry Goodrich	Flare
2	5	3.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
2	18	2,496.0	Synthetic Based Mud	Husky	White Rose	Glomar Grand Banks	Slip Joint
2	26	4.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
3	19	9,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Sand Trap
5	20	4.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
5	20	11.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
7	19	2.0	Synthetic Base Fluid	Husky	White Rose	Glomar Grand Banks	Cement pump
7	19	3.0	Diesel	Husky	White Rose	Glomar Grand Banks	Flare
7	20	93.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	21	6.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	21	3.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	22	3.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
7	25	5.0	Crude	Husky	White Rose	Glomar Grand Banks	Flare
8	14	3.8	Condensate	Petro-Canada	Terra Nova	FPSO	HP flare KO drum
8	22	2.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
10	3	30.0	Hydraulic Oil	Husky	White Rose	Glomar Grand Banks	ROV
10	15	6.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
10	16	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
10	21	96,600.0	SBM	Husky	White Rose	GSF Grand Banks	Diverter line
10	27	4.0	Hydraulic Oil	Husky	White Rose	GSF Grand Banks	ROV
11	21	165,000.0	Crude	Petro-Canada	Terra Nova	FPSO	PW separation process
11	25	400.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	
12	14		synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	
12	20	303.0	Crude	Petro-Canada	Terra Nova	FPSO	Produced water disposal cassion
12	31	5.0	Mixed Oil	HMDC	Hibernia	Hibernia platform	Process area Hazardous drains tank
Total Volume:		273,998.9					
Mean Volume:		10,538.4					
Median Volume:		5.0					

Information in this table is preliminary and subject to revision.

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^{*} The investigation into the December 20, 2004 spill concluded that, when the discharge of produced water resumed on this day, crude that was trapped in the cassion when production was shut down after the November 21, 2004 spill, was flushed out of the cassion with the produced water. This event is related to the crude that was spilled on November 21, 2004 and is not considered a separate spill event.



(Spills greater than 1 litre volume)
Updated September 11, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	28	23,700.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shakers
			Mud			Platform	
2	10	100.0	Diesel	Petro-Canada	Mizzen L11	Eirik Raude	Bulk Transfer Hose
2	18	200.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Hydraulic line
5	28	4,400.0	Synthetic Based	Petro-Canada	Tuckamore B-	Eirik Raude	Slip Joint
			Mud		27		
7	21	5.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Pressure Relief Valve
7	27	40.0	Hydraulic Oil	Husky	White Rose	Glomar Grand	ROV
					F-04	Banks	
7	30	7.0	Hydraulic Oil	Husky	White Rose	Glomar Grand	ROV
					F-04	Banks	
8	5	6.0	Crude	Petro-Canada	Terra Nova	FPSO	Cargo handling Line
8	17	12.0	Hydraulic Oil	HMDC	Hibernia	Hibernia	West Crane
						Platform	
10	1	5.0	Hydraulic Oil	Husky	White Rose	Glomar Grand	ROV
						Banks	
10	1	8.0	Hydraulic Oil	Husky	White Rose	Glomar Grand	ROV
						Banks	
10	13	2,000.0	Synthetic Based	Petro-Canada	Terra Nova	Henry Goodrich	Slip Joint
			Mud				
11	26	2.0	Synthetic Base	Petro-Canada	Terra Nova	Henry Goodrich	Shakers
			Fluid				
12	13	925.0	Well bore fluids	Petro-Canada	Terra Nova	Henry Goodrich	Flare
12	22	3.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Not identified
12	27	3.8	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	ROV
Total Volume:		31,416.8					
Mean Volume:		1,963.6					
Median Volume:		10.0					

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(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
2	9	12,000.0 \$	Synthetic Based	Petro-Canada	Terra Nova	Henry Goodrich	Riser Slip Joint
			Mud				
2	26	2.5	Crude	Petro-Canada	Terra Nova	FPSO	Flare
3	27	1.1 U	Jnidentified Oil	Petro-Canada	Terra Nova	FPSO	Unknown
6	6	2.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Flare
6	11	10.0	Diesel	Petro-Canada	Terra Nova	FPSO	Bulk Transfer Hose
7	16	250.0 \$	Synthetic Based	Petro-Canada	Terra nova	Henry Goodrich	Bulk Transfer Hose
			Fuid				
9	20	10.0	Condensate	Petro-Canada	Terra Nova	Henry Goodrich	Flare
Total Volume:		12,275.6					
Mean Volume:		1,753.7					
Median Volume:		10.0					

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(Spills greater than 1 litre volume)

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	4	3.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Crane break system
1	27	5,000.0	Synthetic Based Mud	Petro-Canada	Terra Nova	Henry Goodrich	Solids control centrifuge
1	31	600.0	Synthetic Base Fluid	Petro-Canada	Terra Nova	Henry Goodrich	Bulk transfer hose
6	10	3.0	Diesel and brine slurry	Petro-Canada	Terra Nova	Henry Goodrich	Shale shaker
7	7	2.0	Diesel	HMDC	Hibernia	Hibernia Platform	Bulk transfer hose
9	25	100.0	Hydraulic Oil	HMDC	Hibernia	Hibernia Platform	Crane Oil Cooler
10	20	5.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Crane
10	21	3.0	Mixed Oil	HMDC	Hibernia	Hibernia Platform	Process Area Hazardous Drains tank
11	5	10.0	Hydraulic Oil	Petro-Canada	Terra Nova	Henry Goodrich	Crane
Total Volume: Mean Volume:		5,726.0 636.2					
Median Volume:		5.0					

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(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	20	100.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shale shaker
			Mud			Platform	
2	29	750.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shale shaker
			Mud			Platform	
3	23	1,100.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shale shaker
			Mud			Platform	
5	23	160.0	Crude	Chevron	Hebron M-04	Glomar Grand	Flare
						Banks	
9	1	2.0	Condensate	HMDC	Hibernia	Hibernia	Flare
						Platform	
9	1	1,830.0	Synthetic Based	Petro-Canada	Terra Nova	Henry Goodrich	Shale shaker
			Mud				
10	3	920.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shale shaker
			Mud			Platform	
10	25	60.0	Crude	Petro-Canada	Terra Nova	Henry Goodrich	Flare
Total Volume:		4,922.0					-
Mean Volume:		615.3					
Median Volume:		455.0					

Information in this table is preliminary and subject to revision.

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(Spills greater than 1 litre volume)
Updated June 18, 2007

(Page 1 of 2)

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	6	30.0	Mixed Oil	Petro-Canada	Hebron D-94	Glomar Grand	Unknown
				[JBO]		Banks	
1	15	1,500.0	Synthetic Based	HMDC	Hibernia	Hibernia	Shale chutes
			Mud			Platform	
2	12	2.0	Synthetic Base	HMDC	Hibernia	Hibernia	Process area open hazardous
			Fluid			Platform	drains system
2	13	20.0	Jet	HMDC	Hibernia	Hibernia	Helideck drains
						Platform	
2	15	160.0	Diesel and	Petro-Canada	Hebron D-94	Glomar Grand	Flare
			formation fluids	[JBO]		Banks	
2	18	508.0	Diesel and	Petro-Canada	Hebron D-94	Glomar Grand	Flare
			formation fluids	[JBO]		Banks	
2	18	2.0	Diesel and	Petro-Canada	Hebron D-94	Glomar Grand	Flare
			formation fluids	[JBO]		Banks	~
2	18	5.0	Hydraulic oil	Petro-Canada	Hebron D-94		Crane hydraulic oil cooler
	20	1.00.0	D: 1 1	[JBO]	II.1 D.04	Banks	T.I.
2	20	160.0	Diesel and	Petro-Canada	Hebron D-94	Glomar Grand	Flare
			formation fluids	[JBO]	TT'1 '	Banks	
2	22	5.0	Unidentified Oil	HMDC	Hibernia	Hibernia	Sea water return - precise source
	1.6			III ID C	TT'1 '	Platform	not identified
3	16	5.0	Crude	HMDC	Hibernia	Hibernia	South Offshore Loading System
		10.0	TT 1 1' 0''	In the cities of	G 437 31	Platform	coupling head
3	23	40.0	Hydraulic Oil	HMDC [JBO]	South Nautilus	Glomar Grand	Hydraulic hose break
	2.1	100	D' 1	III (D.C	H-09	Banks	D: 10 101
3	24	10.0	Diesel	HMDC	Hibernia	Hibernia	Diesel fuel filter
			~			Platform	771.1.1.1.00.1.1
4	2	5.0	Synthetic Base	HMDC	Hibernia	Hibernia	High level of fluid retained on
			Fluid			Platform	cuttings

4	4	3.0	Synthetic Base Fluid	HMDC	Hibernia	Hibernia Platform	Synthetic fluid in exhaust gas from shakers coalescing on loading hoses and dripping into sea
4	5	5.0	Hydraulic Oil	HMDC [JBO]	South Nautilus H-09	Glomar Grand Banks	Leak from watertight door hydraulic system
4	30	2,000.0	SBM	HMDC	Hibernia	Hibernia Platform	Shale chutes
5	5	10.0	Crude	Chevron [JBO]	Ben Nevis L-55		Flare
5	5	250.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare

continued on page 2...



(Spills greater than 1 litre volume)
Updated June 18, 2007

(Page 2 of 2)

Mor	nth	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
5		7	500.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand Banks	Flare
5		7	2.0	Crude	Chevron [JBO]	Ben Nevis L-55	Glomar Grand	Flare
							Banks	
5		21	130.0	Crude	Husky	White Rose	FPS Bill	Formation crude on drill cuttings
						L-08	Shoemaker	
5		22	20.0	Synthetic Base	HMDC	Hibernia	Hibernia	Seawater return line or shale
				Fluid			Platform	chute.
5		30	17.0	Crude	Husky	White Rose	FPS Bill	Flare
						L-08	Shoemaker	
6		5	3.7	Crude	Husky	White Rose	FPS Bill	Flare
						L-08	Shoemaker	
6		5	1.1	Crude	Husky	White Rose	FPS Bill	Flare
						L-08	Shoemaker	
6		7	37.0	Crude	Husky	White Rose	FPS Bill	Flare
						L-08	Shoemaker	
6		24	80.0	Diesel	Petro-Canada	Brent's Cove I-	Glomar Grand	Diesel tank
			100	~	[JBO]	30	Banks	
7		26	12.0	Crude and	Husky	White Rose	FPS Bill	Flare
				filtrate		A-17	Shoemaker	
7		27	7.5	Crude	Husky	White Rose	FPS Bill	Flare
	,	20	27.0	10"	III (D.C	A-17	Shoemaker	5 1 11 0 11
7		28	27.0	Mixed Oil	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
			•	~ .			Platform	~
8		4	30.0	Condensate	Petro-Canada	Terra Nova	Glomar Grand	Shallow gas release during
		20	100		III (D.C	****	Banks	development drilling
9		29	10.0	Crude	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
							Platform	

10	2	2.0	Synthetic Base	HMDC	Hibernia	Hibernia	residual on bulk bunkering hoses
			Fluid			Platform	washed off
10	5	3.6	Diesel	Husky	White Rose	FPS Bill	Unkown
					N-30	Shoemaker	
11	4	151.0	Lubricating Oil	HMDC	Hibernia	Hibernia	Oil Cooler
						Platform	
12	1	640.0	Hydraulic Oil	Petro-Canada	Terra Nova	Glomar Grand	Hydraulic fitting in crown of
						Banks	derrick
12	10	3,840.0	Synthetic Base	Petro-Canada	Terra Nova	Glomar Grand	Diverter line
			Mud			Banks	
Total Volume:		10233.9					
Mean Volume:		269.3					
Median Volume:		18.5					

Information in this table is preliminary and subject to revision.

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^{*} Previously, 1.5 litres of unidentified hydrocarbon observed on the sea surface near the Hibernia Platform on September 13, 1999 was reported as a spill but review of this occurrence has determined that it was not reportable as a spill.



 $(Spills\ greater\ than\ 1\ litre\ volume)$

Updated September 8, 2014

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
1	2	10.0	Crude	HMDC	Hibernia	Hibernia	Uncertain; spill location at south
						Platform	end of platform
1	3	45.0	Diesel	Amoco	West Bonne	FPS Bill	Bulk transfer hose
					Bay C-23	Shoemaker	
1	12	2.0 U	Jnidentified Oil	HMDC	Hibernia	Hibernia	Unknown
						Platform	
1	14	2,080.0	Diesel	Amoco	West Bonne	FPS Bill	Flare
					Bay C-23	Shoemaker	
1	15	400.0	Diesel	Amoco	West Bonne	FPS Bill	Leaking valve in mud pit
					Bay C-23	Shoemaker	
1	16	670.0	Diesel and	Amoco	West Bonne	FPS Bill	Flare
			emulsion		Bay C-23	Shoemaker	
1	16	10.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
2	15	1,000.0	Oily Water	HMDC	Hibernia	Hibernia	Overflow of Hazardous Drains
			-			Platform	Tank
2	26	100.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
3	6	5.0	Mixed Oil	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank
6	17	19.0	Mixed Oil	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank
6	19	91.0	Crude	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank
6	20	68.0	Crude	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
						Platform	
6	21	8.0	Synthetic Base	HMDC	Hibernia	Hibernia	Bulk transfer hose
			Fluid			Platform	
6	25	10.0	Mixed Oil	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank
7	7	5.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
7	8	2.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
7	24	15.0	Mixed Oil	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank

7	30	8.0	Crude	HMDC	Hibernia	Hibernia	Seepage from epoxy injection
						Platform	port on GBS roof
7	31	8.0	Crude	HMDC	Hibernia	Hibernia	Seepage from epoxy injection
						Platform	port on GBS roof
8	26	50.0	Crude	HMDC	Hibernia	Hibernia	Process area drains treatment
						Platform	centrifuge
9	14	4.0	Mixed Oil	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
						Platform	
9	29	38.0	Mixed Oil	HMDC	Hibernia	Hibernia	Process Area Hazardous Drains
						Platform	Tank
11	9	2,000.0	Synthetic Base	HMDC	Hibernia	Hibernia	Unknown
			Fluid			Platform	
12	5	140.0	Crude	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
						Platform	
12	29	2.0 U	Jnidentified Oil	HMDC	Hibernia	Hibernia	Unknown
						Platform	
Total Volume (L):		6,790.0					
Mean Volume (L):		261.2					
Median Volume (L):		17.0					

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(Spills greater than 1 litre volume)

Created October 30, 2006

Month	Day	Spill Volume (L)	Oil Type	Operator	Well/Field	Installation	Source
7	28	200.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
8	31	40.0	Mixed Oil	Amoco	West Bonne Bay	FPS Bill	Oily water separator
					C-23	Shoemaker	
9	9	208.0	Hydraulic Oil	HMDC	Hibernia	3	Drilling area hazardous drains
							tank
10	17	50.0	Diesel	HMDC	Hibernia	3	Bulk transfer hose
10	18	10.0	Diesel	HMDC	Hibernia	3	Bulk transfer hose
10	26	5.0	Diesel	HMDC	Hibernia	Hibernia	"Deep clean" of platform deck
						Platform	
11	5	11.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
11	25	1,000.0	Crude	HMDC	Hibernia	Hibernia	Process area hazardous drians
						Platform	tank
12	6	4.0	Crude	HMDC	Hibernia	Hibernia	Drain box deluge overflow line
						Platform	
12	14	3.0	Hydraulic Oil	HMDC	Hibernia	Hibernia	Unknown
						Platform	
12	30	200.0	Diesel	HMDC	Hibernia	Hibernia	Bulk transfer hose
						Platform	
otal Volume:		1,731.0	_			_	_
Iean Volume:		157.4					
Iedian Volume:		40.0					

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