



C-NLOER Oil Spill Incident Data 2026

(Spills 1 litre or less)

2026	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
3rd Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
4th Quarter	HMDC		
	Suncor Energy Inc.		
	ExxonMobil Canada Properties		
	Cenovus Energy Inc.		
Total		0	0.000

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C-NLOER Oil Spill Incident Data 2025

(Spills 1 litre or less)

2025	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	1	0.011
	Suncor Energy Inc.	1	0.160
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.027
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	1	0.150
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		4	0.348

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C-NLOER Oil Spill Incident Data 2024

(Spills 1 litre or less)

2024	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Limited	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	1.090
	ExxonMobil Canada Properties	0	0.000
	ExxonMobil Canada Limited	0	0.000
	Equinor Canada Ltd.	1	0.500
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	ExxonMobil Canada Limited	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		3	1.590

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C-NLOER Oil Spill Incident Data 2023

(Spills 1 litre or less)

2023	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	1	0.036
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	0.022
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Limited	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	ExxonMobil Canada Limited	1	0.150
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.017
	ExxonMobil Canada Properties	0	0.000
	ExxonMobil Canada Limited	0	0.000
	Cenovus Energy Inc.	1	0.100
Total		5	0.325

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C-NLOER Oil Spill Incident Data 2022

(Spills 1 litre or less)

2022	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	3	1.886
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	3	0.267
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
4th Quarter	HMDC	1	0.113
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Cenovus Energy Inc.	0	0.000
Total		7	2.266

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C-NLOER Oil Spill Incident Data 2021

(Spills 1 litre or less)

2021	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	2	0.650
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	1	1.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		3	1.650

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C-NLOER Oil Spill Incident Data 2020

(Spills 1 litre or less)

2020	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	0.020
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	3	0.006
	ExxonMobil Canada Ltd.	1	0.400
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.010
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	3	0.025
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	0.003
	Husky Oil Operations	1	0.750
Total		12	1.214

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C-NLOER Oil Spill Incident Data 2019

(Spills 1 litre or less)

2019	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.010
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	4	0.058
	Suncor Energy Inc.	2	0.044
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	2	0.778
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Ltd.	1	0.500
	ExxonMobil Canada Properties	2	0.975
	Husky Oil Operations	0	0.000
Total		12	2.365

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C-NLOER Oil Spill Incident Data 2018

(Spills 1 litre or less)

2018	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	1	0.002
Total		1	0.002

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C-NLOER Oil Spill Incident Data 2017

(Spills 1 litre or less)

2017	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.050
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	1	0.002
	Suncor Energy Inc.	0	0.000
	ExxonMobil Canada Properties	1	0.004
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	1	0.081
	Suncor Energy Inc.	1	0.003
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	1.000
	ExxonMobil Canada Properties	0	0.000
	Husky Oil Operations	0	0.000
Total		6	1.140

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C-NLOER Oil Spill Incident Data 2016

(Spills 1 litre or less)

2016	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.100
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	1	0.006
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	1	0.250
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
Total		3	0.356

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C-NLOER Oil Spill Incident Data 2015

(Spills 1 litre or less)

2015	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Staoil Canada Ltd.	1	0.100
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
Total		1	0.100

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C-NLOER Oil Spill Incident Data 2014

(Spills 1 litre or less)

2014	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	3	2.500
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.100
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	1	0.050
4th Quarter	HMDC	2	0.504
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
Total		7	3.154

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C-NLOER Oil Spill Incident Data 2013

(Spills 1 litre or less)

2013	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	0.040
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.022
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	1	0.170
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	1	0.018
Total		5	0.250

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C-NLOER Oil Spill Incident Data 2012

(Spills 1 litre or less)

2012	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	1	0.500
	Suncor Energy Inc.	1	0.500
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	2	0.004
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Suncor Energy Inc.	0	0.000
	Husky Oil Operations	0	0.000
Total		4	1.004

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C-NLOER Oil Spill Incident Data 2011

(Spills 1 litre or less)

2011	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.00
	Suncor Energy Inc.	2	1.50
	Husky Oil Operations (Note: 1)	1	1.00
2nd Quarter	HMDC	0	0.00
	Suncor Energy Inc.	0	0.00
	Husky Oil Operations (Note: 2)	1	1.00
3rd Quarter	HMDC (Note:3)	1	0.18
	Suncor Energy Inc.	0	0.00
	Husky Oil Operations (Note: 4)	2	0.58
4th Quarter	HMDC	0	0.00
	Suncor Energy Inc.	0	0.00
	Husky Oil Operations	0	0.00
Total		7	4.26

Note: 1 A spill has been reclassified as nonhydrocarbon.

Note: 2 A spill has been reclassified as nonhydrocarbon.

Note: 3 A spill has been reclassified as nonhydrocarbon.

Note: 4 The volume of one of the spills has been updated.

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C-NLOER Oil Spill Incident Data 2010

(Spills 1 litre or less)

2010	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.00
	Suncor Energy Inc.	2	0.01
	Husky Oil Operations	0	0.00
	ConocoPhillips Canada	0	0.00
2nd Quarter	HMDC	0	0.00
	Suncor Energy Inc. ^{1&2}	3	0.49
	Husky Oil Operations ³	0	0.00
	Chevron	1	1.00
	ConocoPhillips	1	0.14
3rd Quarter	HMDC	5	0.26
	Suncor Energy Inc.	1	0.92
	Husky Oil Operations	1	0.49
4th Quarter	HMDC	1	0.01
	Suncor Energy Inc.	0	0.00
	Husky Oil Operations	0	0.00
Total		15	3.32

Explanatory Notes:

- (1) Two sheens have been reclassified as spills
- (2) A spill has been reclassified as nonhydrocarbon.
- (3) A spill has been reclassified as nonhydrocarbon.

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C-NLOER Oil Spill Incident Data 2009

(Spills 1 litre or less)

2009	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	3	1.11
	Petro-Canada	8	1.16
	StatoilHydro	2	2.00
	Husky Oil Operations ³	1	0.02
2nd Quarter	HMDC	4	1.36
	Petro-Canada	5	1.23
	Husky Oil Operations	0	0.00
3rd Quarter	HMDC	0	0.00
	Suncor Energy Inc. ^{1&2}	3	0.17
	Husky Oil Operations	1	0.40
4th Quarter	HMDC	0	0.00
	Suncor Energy Inc. ¹	1	1.00
	Husky Oil Operations	2	0.70
Total		30	9.15

Explanatory Notes:

- (1) Suncor Energy Inc. is now the Operator of the Terra Nova FPSO as a result of its merger with Petro Canada
- (2) Three Q3 Suncor incidents, previously categorized as spills, were since deemed to have been associated with authorized discharges and have been removed
- (3) A spill originally reported as hydrocarbon has been reclassified as nonhydrocarbon.

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C-NLOER Oil Spill Incident Data 2008

(Spills 1 litre or less)

2008	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.00
	Petro-Canada	1	0.01
	Husky Oil Operations	0	0.00
2nd Quarter	HMDC	2	0.04
	Petro-Canada	3	0.13
	Husky Oil Operations	1	1.00
3rd Quarter	HMDC	4	0.96
	Petro-Canada	7	1.46
	Husky Oil Operations	1	0.21
4th Quarter	HMDC	0	0.00
	Petro-Canada	3	0.05
	Husky Oil Operations	1	0.02
Total		23	3.89

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C-NLOER Oil Spill Incident Data 2007

(Spills 1 litre or less)

2007	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.00
	Petro-Canada	9	0.08
	Husky Oil Operations	0	0.00
2nd Quarter	HMDC	1	0.25
	Petro-Canada	5	0.13
	Husky Oil Operations	2	0.60
3rd Quarter	HMDC	2	0.28
	Petro-Canada	6	0.47
	Husky Oil Operations	3	1.72
4th Quarter	HMDC	0	0.00
	Petro-Canada	4	0.05
	Husky Oil Operations	2	0.70
Total		34	4.28

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C-NLOER Oil Spill Incident Data 2006

(Spills 1 litre or less)

2006	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	1	1.00
	Petro-Canada	4	1.33
	Husky Oil Operations	2	0.65
2nd Quarter	HMDC	3	1.50
	Petro-Canada	6	0.83
	Husky Oil Operations	1	0.50
3rd Quarter	HMDC	4	1.76
	Petro-Canada	0	0.00
	Husky Oil Operations	1	0.03
4th Quarter	HMDC	1	0.25
	Petro-Canada	3	0.98
	Husky Oil Operations	1	0.41
Total		27	9.24

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C-NLOER Oil Spill Incident Data 2005

(Spills 1 litre or less)

2005	Operator	Number of Spills	Total Spill Volume (L)
1 st Quarter	HMDC	2	1.250
	Petro-Canada	7	1.457
	Husky Oil Operations	0	0.000
2 nd Quarter	HMDC	0	0.000
	Petro-Canada	9	2.868
	Husky Oil Operations	0	0.000
3 rd Quarter	HMDC	1	0.100
	Petro-Canada	4	1.064
	Husky Oil Operations	2	1.000
4 th Quarter	HMDC	0	0.000
	Petro-Canada	3	1.218
	Husky Oil Operations	0	0.000
Total		28	8.957

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C-NLOER Oil Spill Incident Data 2004

(Spills 1 litre or less)

2004	Operator	Number of Spills	Total Spill Volume (L)
1 st Quarter	HMDC	0	0.00
	Petro-Canada	4	2.130
	Husky Oil Operations	0	0.000
2 nd Quarter	HMDC	0	0.000
	Petro-Canada	10	3.114
	Husky Oil Operations	0	0.000
3 rd Quarter	HMDC	0	0.000
	Petro-Canada	6	1.480
	Husky Oil Operations	1	0.500
4 th Quarter	HMDC	1	0.250
	Petro-Canada	8	1.496
	Husky Oil Operations	0	0.000
Total		30	8.97

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C-NLOER Oil Spill Incident Data 2003

(Spills 1 litre or less)

2003	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.00
	Petro-Canada	2	0.220
	Husky Oil Operations	0	0.00
2nd Quarter	HMDC	1	0.600
	Petro-Canada	1	0.005
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Petro-Canada	3	0.950
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	1	0.500
	Petro-Canada	1	0.200
	Husky Oil Operations	0	0.000
Total		9	2.475

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C-NLOER Oil Spill Incident Data 2002

(Spills 1 litre or less)

2002	Operator	Number of Spills	Total Spill Volume (L)
1 st Quarter	HMDC	0	0.000
	Petro-Canada	6	0.491
	Husky Oil Operations	0	0.000
2 nd Quarter	HMDC	1	0.500
	Petro-Canada	8	1.470
	Husky Oil Operations	0	0.000
3 rd Quarter	HMDC	1	0.300
	Petro-Canada	1	0.440
	Husky Oil Operations	0	0.000
4 th Quarter	HMDC	1	1.000
	Petro-Canada	1	1.000
	Husky Oil Operations	0	0.000
Total		19	5.201

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C-NLOER Oil Spill Incident Data 2001

(Spills 1 litre or less)

2001	Operator	Number of Spills	Total Spill Volume (L)
1 st Quarter	HMDC	1	1.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
2 nd Quarter	HMDC	0	0.000
	Petro-Canada	1	1.000
	Husky Oil Operations	0	0.000
3 rd Quarter	HMDC	1	0.300
	Petro-Canada	2	1.700
	Husky Oil Operations	0	0.000
4 th Quarter	HMDC	1	0.120
	Petro-Canada	2	0.092
	Husky Oil Operations	0	0.000
Total		8	4.212

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C-NLOER Oil Spill Incident Data 2000

(Spills 1 litre or less)

2000	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Petro-Canada	1	1.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	1	0.100
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
Total		2	1.100

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C-NLOER Oil Spill Incident Data 1999

(Spills 1 litre or less)

1999	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	3	1.600
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	3	2.500
	Petro-Canada	0	0.000
	Husky Oil Operations	1	0.020
3rd Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	1	0.500
4th Quarter	HMDC	1	0.100
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
Total		9	4.72

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C-NLOER Oil Spill Incident Data 1998

(Spills 1 litre or less)

1998	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	1	0.100
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	2	1.500
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
Total		3	1.6

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C-NLOER Oil Spill Incident Data 1997

(Spills 1 litre or less)

1997	Operator	Number of Spills	Total Spill Volume (L)
1st Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
2nd Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
3rd Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
4th Quarter	HMDC	0	0.000
	Petro-Canada	0	0.000
	Husky Oil Operations	0	0.000
Total		0	0

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